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AUG 03 2022
ARM 36.22.607, 601, 605,
1003, 1004, 1041, 1013,
1103, 1222, 1240, 1301,
1305, 1309 and 1417

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

FORM NO. 2 R 10/09

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator EMEP Operating, LLC		Lease Name: Doright-Alfred
Address 1200 Smith Street, Ste 680		Type (Private/State/Federal/Tribal/Allotted): Private
City Houston	State TX	Zip Code 77002
Telephone 346-261-1474	Fax	Well Number: 26-4H
Location of well (1/4-1/4 section and footage measurements): NW NW 475 FNL, 300 FWL		Unit Agreement Name:
		Field Name or Wildcat: Elm Coulee
API Number: 25 083 22414 State County Well		Township, Range, and Section: T25N, R54E, SEC 26
Well Type (oil, gas, injection, other): Oil		County: Richland

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input checked="" type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) Refrac	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>


Describe Proposed or Completed Operations:
Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

EMEP Operating, LLC ("EMEP") respectfully submits this Notice of Intent to perform a refrac.

Please find attached (1) EMEP's Recompletion Procedure for the Doright-Alfred 26-4H, and (2) the Fracturing Fluid Disclosure.

BOARD USE ONLY

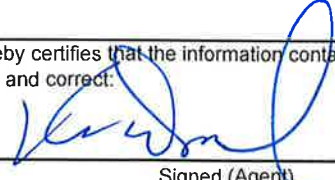
Approved AUG 03 2022
Date


Name

Petrokem Engineer
Title

The undersigned hereby certifies that the information contained on this application is true and correct:

8/1/2022
Date


Signed (Agent)

Kyle D. Dubiel - Vice President BD, Land and Legal
Print Name and Title

Telephone: (346) 261-1474

****CELLS WITH BLUE BACKGROUND ARE THE ONLY CELLS TO BE EDITED****

Fracture Start Date/Time:	
Fracture End Date/Time:	
State:	Montana
County:	Richland County, MT
API Number:	25-083-2311-0000
Operator Name:	EMEP Operations, LLC
Well Name:	Doright Alfred 26-H
Federal Well:	No
Indian Well:	No
Latitude:	104.718317
Longitude:	47.895325
Long/Lat Projection:	NAD83
True Vertical Depth (TVD):	92814'
Total Clean Fluid Volume* (gal):	6,300,000



3.0 Schema

Additive	Specific Gravity	Additive Quantity	Mass (lbs)
Fresh Water	1.00	6,300,000	52,573,500 gal
Proppant (Sand)	2.65	2,700,000	2,700,000 lb
EcoSlick A100 HV	1.05	6,300	54,939 gal
Ecopol-NE601	0.93	1,800	14,668 gal
B-1203	1.03	1,800	16,166 gal

Ingredients Section:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in BF Fluid (% by mass)**	Comments	
B-1203	Economy Polymers	Bioocide	Glutaraldehyde	111-20-8	20.00%	3,233	0.00584%		
B-1203	Economy Polymers	Bioocide	Diisobutylmethylammonium chloride	7173-51-5	3.00%	485	0.00086%		
B-1203	Economy Polymers	Bioocide	Quaternary Ammonium Compounds, Benzyl-12-41-6-	68424-85-1	3.00%	485	0.00086%		
Ecopol-NE601	Economy Polymers	Non-emulsifying Agent	Cocount Diethanolamide	68403-42-9	35.00%	3,667	0.00662%		
Ecopol-NE601	Economy Polymers	Non-emulsifying Agent	Methanol	64-17-5	50.00%	7,824	0.01325%		
Ecopol-NE601	Economy Polymers	Non-emulsifying Agent	Triethylene Glycol	112-27-6	15.00%	2,200	0.00397%		
EcoSlick A100 HV	Economy Polymers	Friction Reducer	Petroleum distillates, hydrofretated light	7732-18-5	30.00%	4,200	0.00793%		
EcoSlick A100 HV	Economy Polymers	Friction Reducer	2-Propenoic acid, polymer with 2-propenamide, sodium	64742-47-8	40.00%	21,976	0.03970%		
Fresh Water	Operator	Carrier Fluid	Water	7732-18-5	100.00%	19,229	0.03473%		
Proppant (Sand)	Operator	Propping Agent	Crystalline Silica, quartz	14808-60-7	100.00%	52,573,500	94.96783%		
							2,700,000	4.87723%	
							Total Sherry Mass (Lbs)	55,199,274	

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